



## MARKET CONSULTATION FOR TERMINAL RULES 01.10.2024 – 31.12.2025

The Finnish Energy Authority (Energiavirasto) has launched a market consultation regarding Hamina LNG terminal rules for the period 01.10.2024 – 31.12.2025. You can find the consultation announcement through [this link](#), including the terminal rules documents in English. The consultation is open until 03.07.2024 and market parties can send their responses to Energiavirasto's emails [kirjaamo@energiavirasto.fi](mailto:kirjaamo@energiavirasto.fi) and cc [emmi.puputti@energiavirasto.fi](mailto:emmi.puputti@energiavirasto.fi). The diary number 3068/050304/2024 should be mentioned when sending responses to Energiavirasto. Comments and questions can also be sent directly to Hamina LNG's email [info@haminalng.fi](mailto:info@haminalng.fi).

The proposed key changes are as follows:

### Terminal Rules main document

- Gas Year changed to Service Year (the first service year covers the period 01.10.2024 – 31.12.2025 and from then on, the Service Year is a calendar year)
- Updated the definition of "Terminal Berth" with the mention that it is a shared use berth
- Updated the indicative allocation process schedules to match the new Service Year model (chapter 15)
- Added definition of "Bio LNG" and description of the possibility to offer Bio LNG storage service according to the ISCC storage certificate (Chapter 11)
- Added to the spot storage capacity a description of bringing in partial ship cargoes utilizing the spot storage capacity, as well as a more detailed description of the calculation of LNG/gas losses regarding spot storage capacity (chapters 19.7 and 19.8)
- Changed spot capacity discount percentage for customers who have reserved annual storage capacity (chapter 19.5)
- Added a separate definition of the bank guarantee for terminal users who reserve only spot capacities at the time of entering into a terminal services contract, and added definition for the recalculation of the bank guarantee when the terminal user increases the use of terminal services (chapters 27.3 and 27.4)



- Added the option for the terminal operator not to require a capacity utilization forecast from all terminal users, in which case the virtual capacity is also disabled (chapters 33.2.5 and 33.2.6)
- Added description of the application of different truck loading service capacity types fixed/flexible (chapters 35.1 and 35.2.2)

### Appendices

- Corrected and removed dates, corrected Hamina LNG Oy's postal address
- Corrected mentions of Gas Year to Service Year
- Appendix 2 – Terminal Capacity Allocation Request Form: updated to match the Service Year model for the first Service Year period.
- Appendix 3 – Quality Specifications: corrected wording and methane number for Design LNG
- Appendix 6 – SCS checklist (bunkering): a separate document added for ships whose purpose is to arrive at the terminal only for bunkering
- Appendix 7 – SCS process description: updated to reflect the current situation
- Appendix 9 – Price list: updated prices for truck loading service and spot storage capacities, and changed pricing units for regasification services to €/MWh.